Development and Implementation of an Unmanned Survey Vessel (USV) for Pipeline waterway crossings



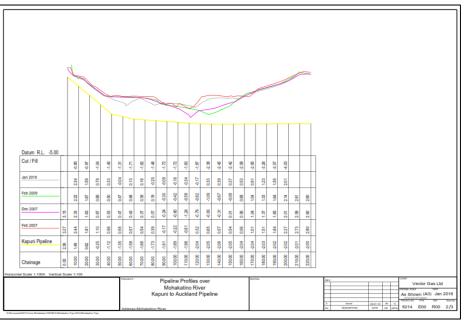
Waterway Crossing Surveys











Development

Started with the use of a modified kayak

- RTK GPS Positioning & Survey
- Single-beam echo sounder
- In combination with Unmanned Aerial Vehicle (UAV)

Developed into an Unmanned Survey Vessel (USV)

- Portable (1 m long 7 kg) shallow-draft hull
- 4G communication to Operator up to 1 km
- Single-beam echo sounder
- Inertial Measurement Unit (IMU) & GNSS positioning
- Obstacle avoidance
- High efficiency five m/s motors
- In combination with Unmanned Aerial Vehicle (UAV)









Surveyor	WSP NP - NC, SC
WSP Project Number	5-N8525.00
Survey date	26/10/2025
Equipment	GPS: TRIMBLE N10 B: 5300426960 N12 R: 6046701380 N12 R: 6046701380 UAV: DJ M32 PTN USV: APACHE 3 PRD
Location	MOHAKATINO RIVER (SH3)
Chert	FIRST GAS LIMITED
Specification	TOPOGRAPHICAL
dastral boundary accuracy	NA
DAT	UM NOTE
Horizontal datum	NZGD2000 - NZTM
Horizontal origin	BP 1 SO 453196 (EKBN)
Vertical datum	NZVD2016
Vertical origin	5P 1 50 453 196 (EKBN)

SURVEY DETAILS

	COORDINA	TE SC	HEDULE
Nothing	Easting	Level	Description
5712901.085	1740138.475	32.17	AGM (NEW)
5710998.725	1740022.355	38,48	AGM 44
5712898.969	1740150.039	33.58	AGM 45
5709992.441	1742504.851	4.42	BP 1 50 453196 (EKB)
5712292.400	1740587.956	12.22	EC 65 (AHBE)
5711569.915	1740183.198	18.02	15 100
5711560.164	1740120.892	18.14	PIN 101
5711612.780	1740193.665	12.11	PIN 902

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- G- GAS PIPELINE CENTRE (LI DATA)

CONTOUR LINES

SURVEY MARK

3

MOHAKATINO RIVER CROSSING SURVEY FIRST GAS LIMITED STATIONPIPELINE SCALES: SERIES DRG ND. SHT DI **FIEV** PHONE 0800 347 784 or 1:750 @A1 400 0500 033 1 www.firstgas.co.nz 03 SHTS

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FOR INFORMATION

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200 LINE

LONGSECTION BETWEEN CH: 0.00 AND 365.00 Vertical Exaggeration: 1

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400 LINE

LONGSECTION BETWEEN CH: 850.00 AND 1100.00 Vertical Exaggeration: 1



NOTES:

- EXISTING GROUND LEVEL (OCT 2023) EXISTING GROUND LEVEL APACHE USV (JAN 2024)
- 1. POSITION AND DEPTH DATA OF FIRST GAS PIPELINES HAS BEEN PLOTTED USING INLINE INSPECTION (UL) DATA PROVIDED BY FIRST GAS FOR THE 300 LINE (2021) AND THE 400 LINE (2022). THE HORIZONTAL PLOTTION OF THE PIPELINE LI DATA HORIZON DIA STREET THE DEPTH OF TARS PERSINE LIN MA HAS BEEN CALIBRATED USING PRE-TROBES INDEXTMANN ON SITE. THE PIPELINE LID PROBED AND SUPPLYED AT SEVERAL LOCATIONS ON ETHEMS SEE OF THE INVERT FOR EACH PRE-LINE. THE DESTINOT HAD DEPTH HAND NOT INTE THE DEPTH HAD PROBED AND SUPPLYED AT SEVERAL LOCATIONS ON ETHEMS SEE OF THE INVERT FOR EACH PRE-LINE. THE DESTINOT WAND DEPTH HAND DEPTH HAD MADE THE OT THE PIPE. AN UNAMAGE REVER (ESSEL USU) WAS USED TO APPLIE THE AREA IN THE LINE OF THE PIPE.

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1500@Ai

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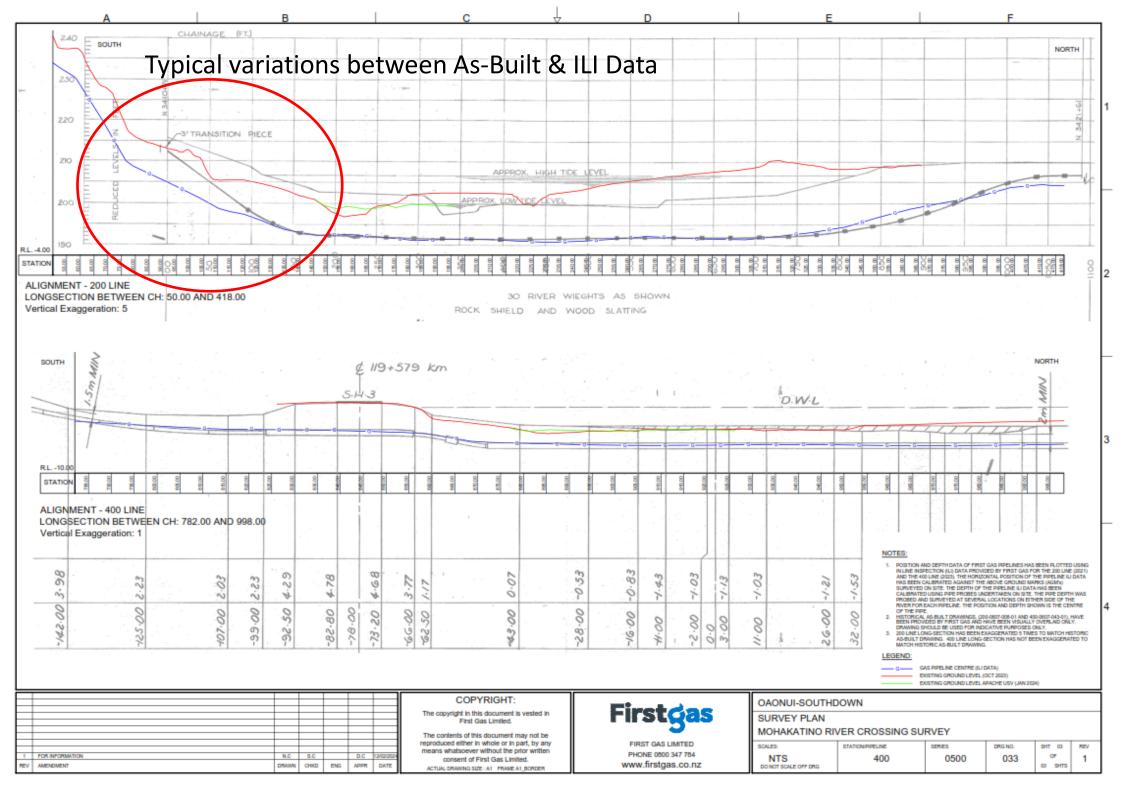
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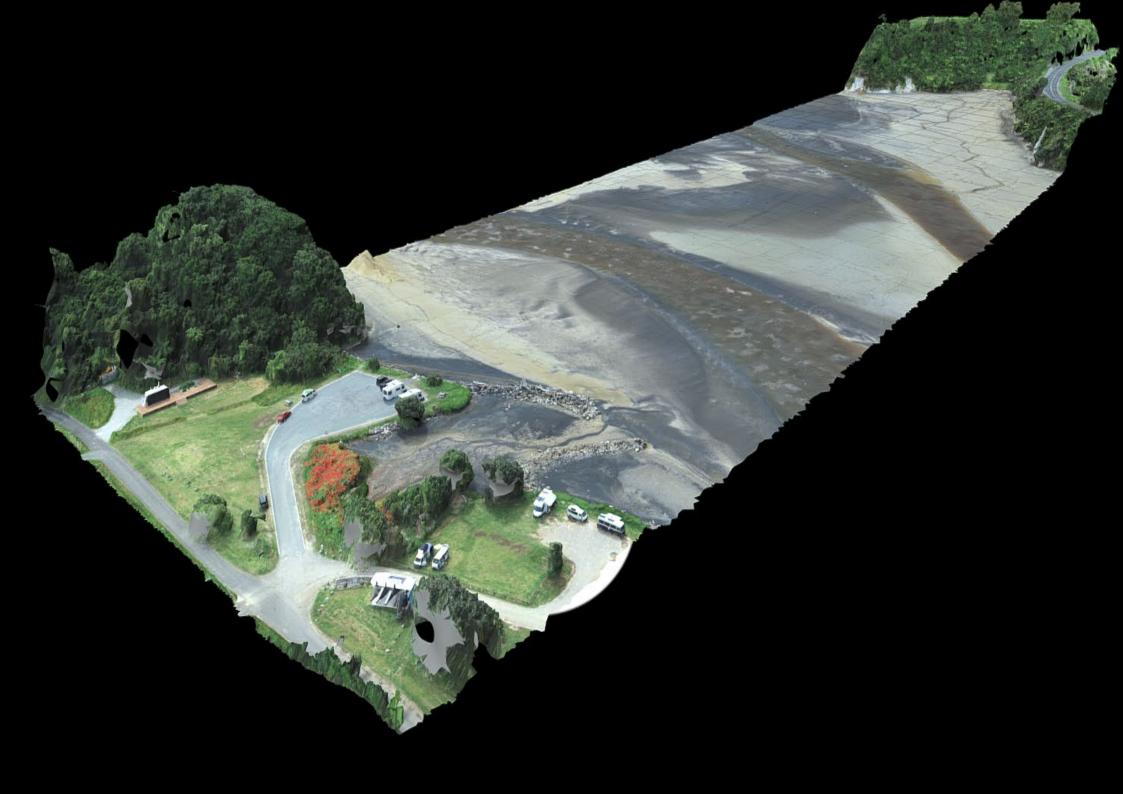
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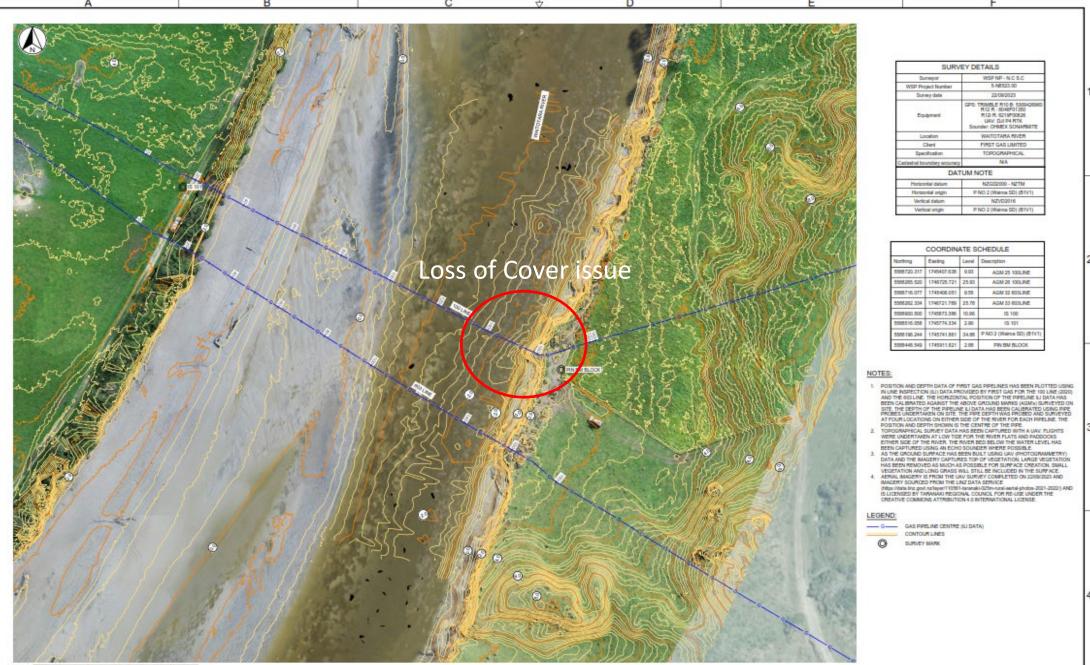
SURVEY PLAN

MOHAKATINO RIVER CROSSING SURVEY

SCALES: STATION RIPELINE SERIES	DRG NO. 9	fT 02	
			PIEV.
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DATE



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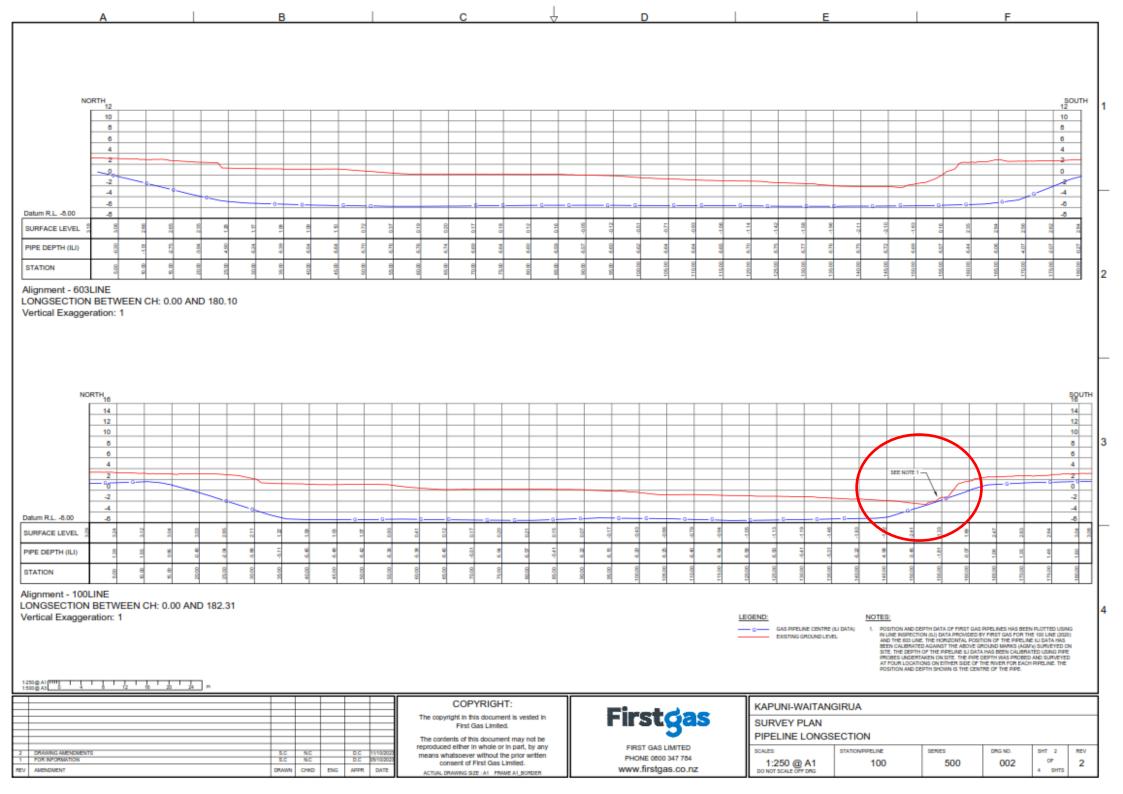
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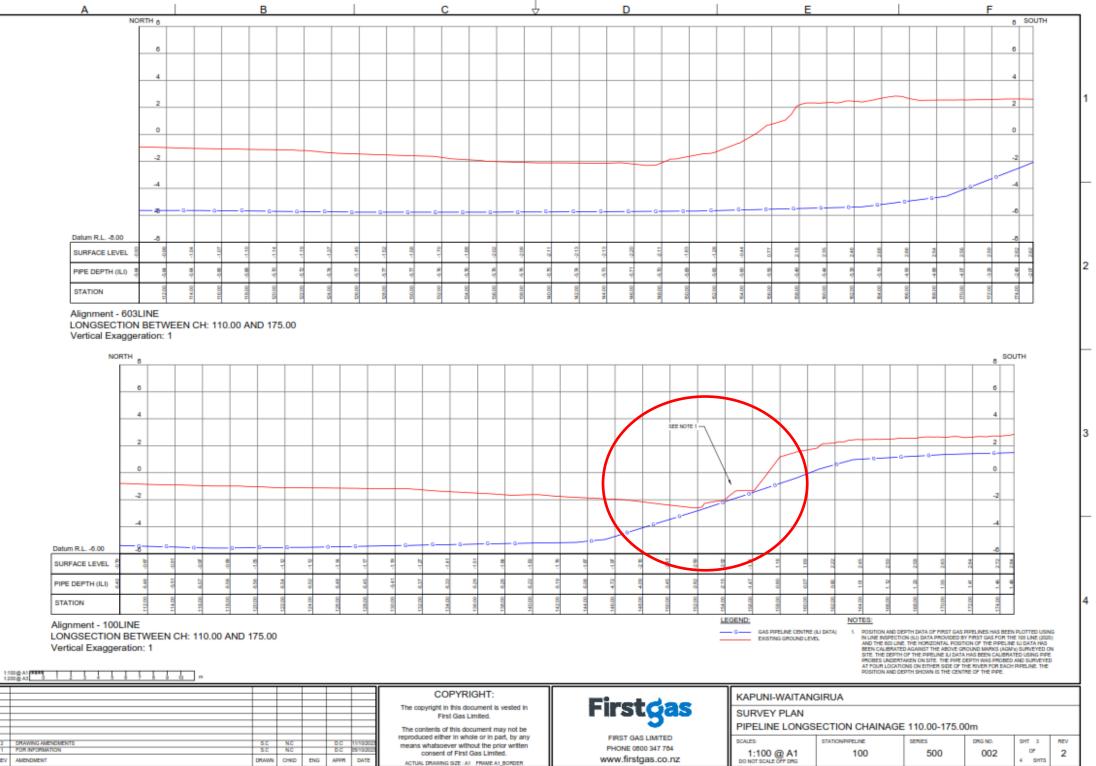
KAPUNI-WAITANGIRUA

SURVEY PLAN

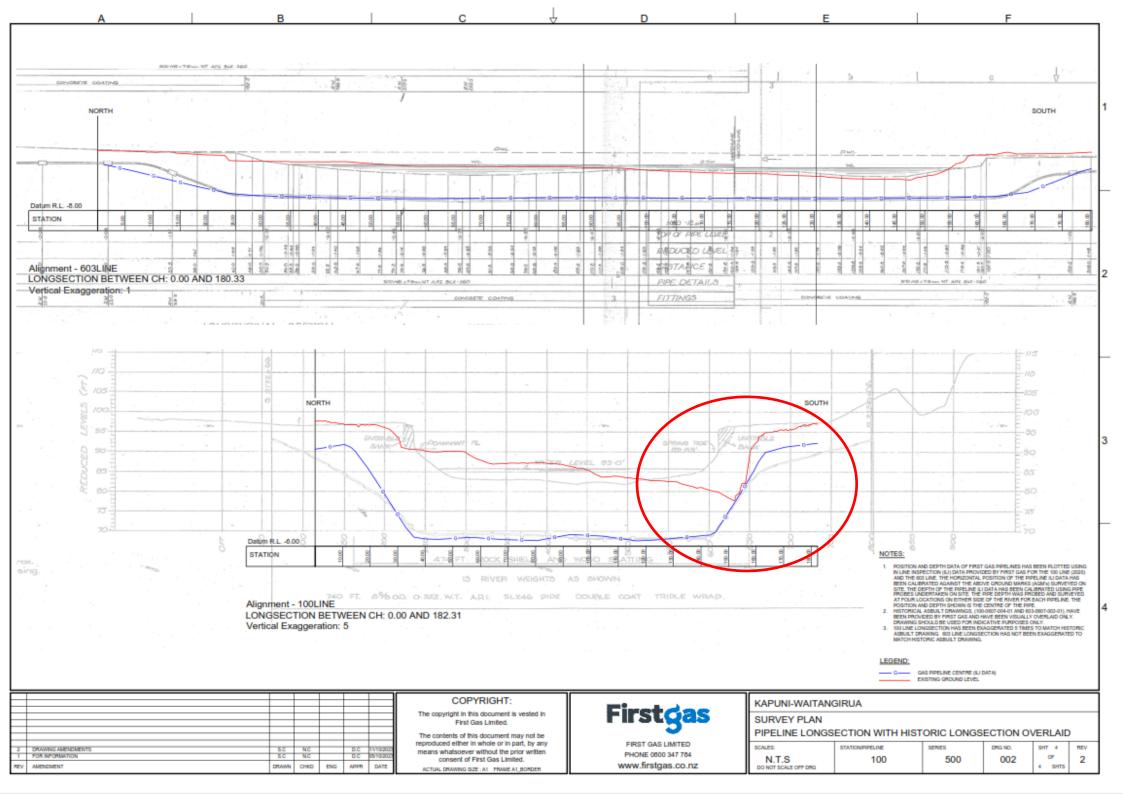
WAITOTARA RIVER CROSSING SURVEY

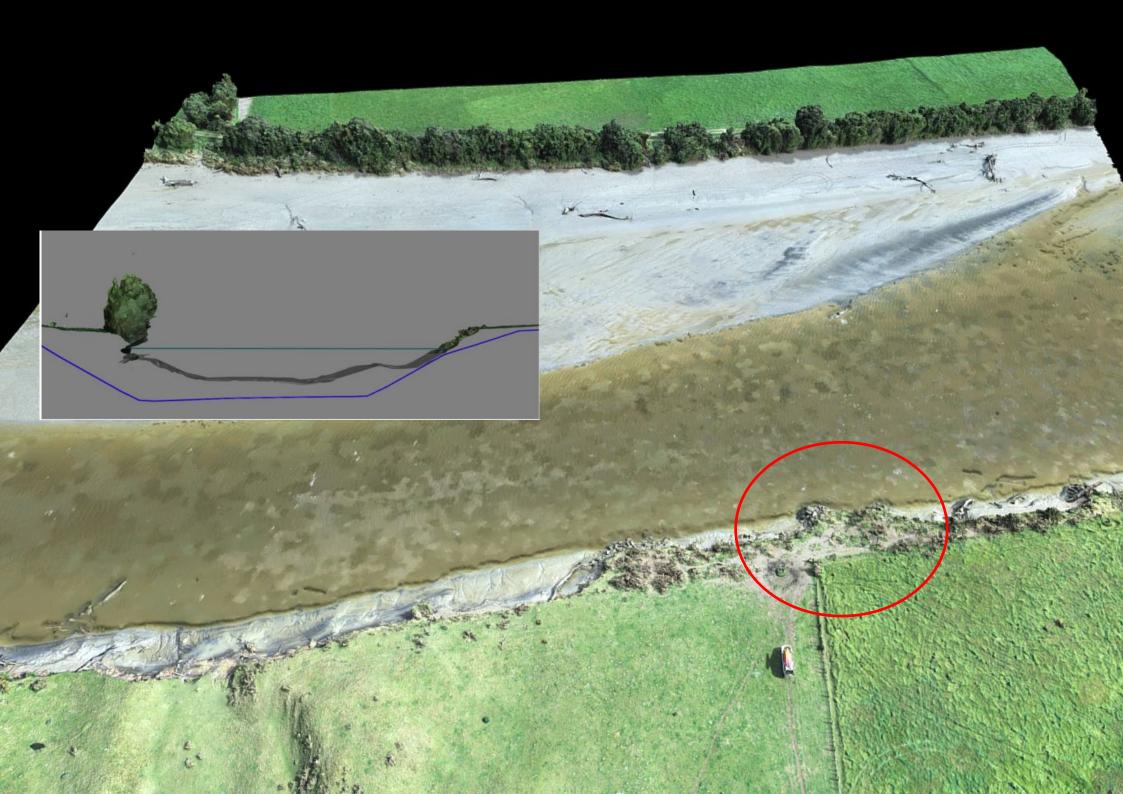
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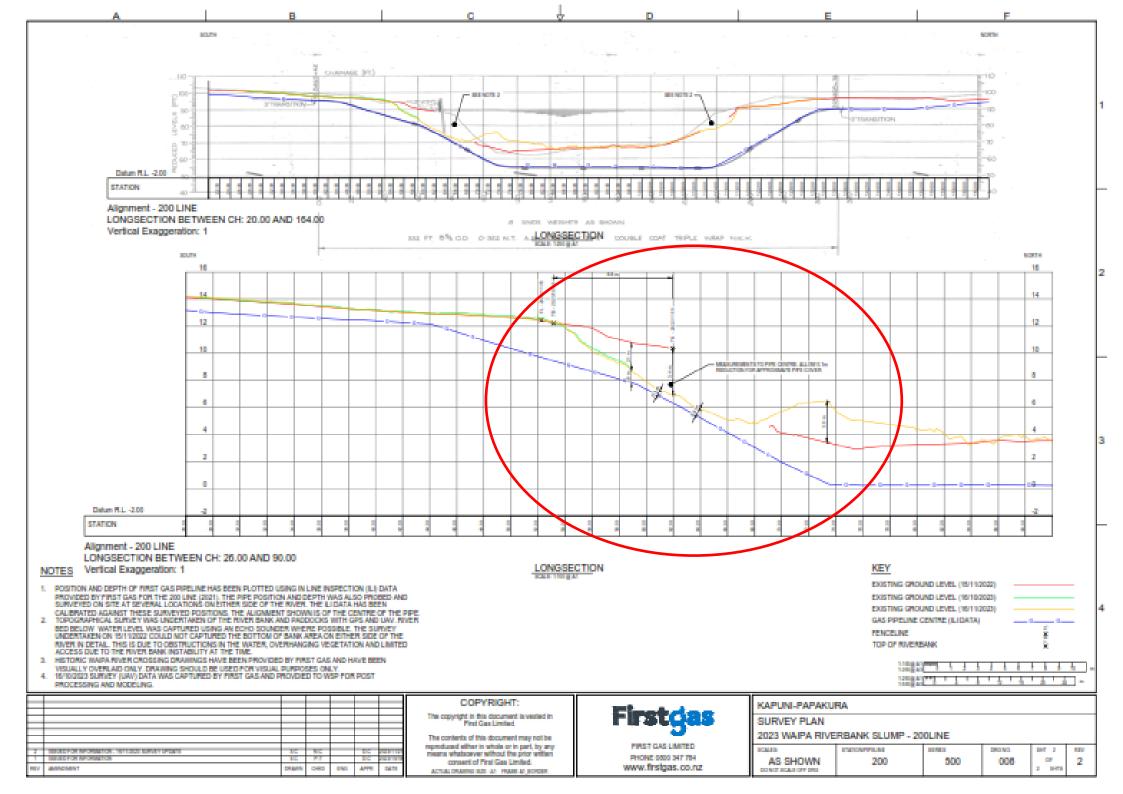




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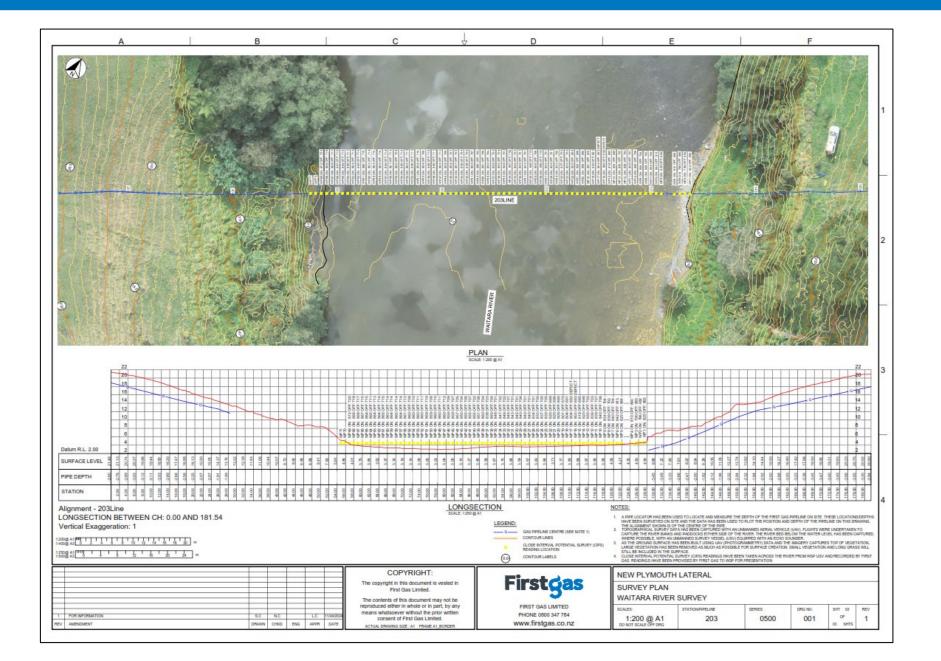






CIPS - Close Interval Pipeline Survey



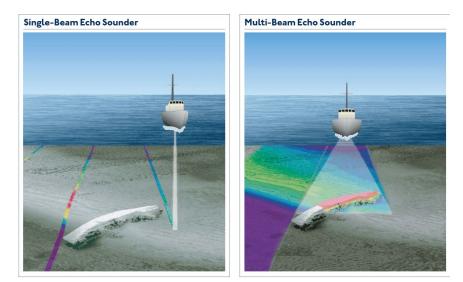


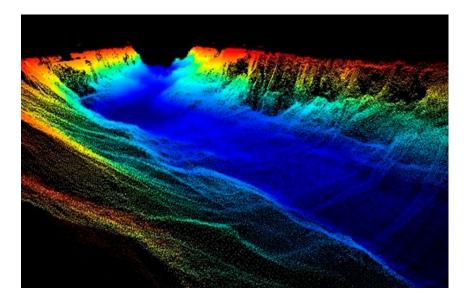
Way Forward

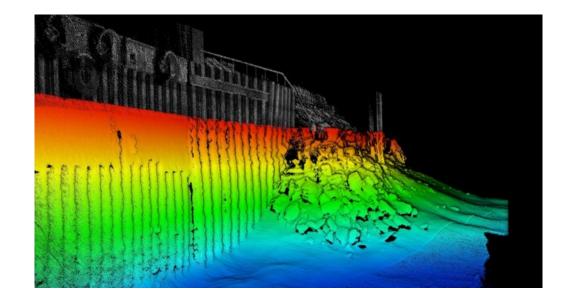


Moving to USV with multibeam echosounder, side-scan sonar and water quality probes.









Protype Pipeline Depth Pontoon





Questions

